

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2000

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	372,136	16,545	24,086	60,601
Alaska	3,123,599	33,133	39,324	146,920
Arkansas	207,045	289	377	1,250
California	260,049	8,562	11,063	35,605
Colorado	494,581	20,983	29,105	77,851
Florida	7,844	1,386	1,354	5,201
Illinois	271	38	42	164
Kansas	610,039	31,407	44,200	119,644
Kentucky	36,734	1,032	1,416	4,192
Louisiana	4,316,127	115,892	164,908	435,876
Michigan	58,482	3,913	5,322	15,181
Mississippi	205,106	8,525	11,377	31,803
Montana	5,495	214	272	896
New Mexico	880,463	76,854	110,411	278,408
North Dakota	54,738	4,598	6,021	19,121
Ohio	3,285	59	78	254
Oklahoma	963,464	67,664	96,787	247,407
Pennsylvania	7,758	435	586	1,788
Texas	4,096,535	268,519	380,535	991,967
Utah	169,553	8,870	12,795	32,839
West Virginia	131,681	7,368	10,398	27,800
Wyoming	993,702	45,609	65,085	168,556
Total	16,998,687	721,895	1,015,542	2,703,325

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in

the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.